

PLATTE-CLAY ELECTRIC COOPERATIVE  
RATE CLASSIFICATIONS AND SCHEDULES

I. OBJECTIVE

To establish uniform rates for charges for energy, demand, and services for defined customer classes consistent with accepted principles of cost allocation and sound management.

II. DEFINITIONS OF TERMS

Billing Period - Service usage period of not less than thirteen (13) nor more than forty-four (44) days, except for initial, corrected or final bills.

Cooperative - Platte-Clay Electric Cooperative, Inc.

Customer - A purchaser of utility service

Demand or Demand Power (Commercial three phase over 100kW of installed capacity)  
The amount of power (Kilowatt) demanded in any fifteen (15) minute period. Unit measured in Kilowatts (KW).

Peak Demand (Commercial three phase over 100kW of installed capacity) The highest amount of power (Kilowatt) demanded in any fifteen (15) minute period over an eleven month period. For members who do not have a year of data, the installed transformer capacity shall be used in determining the appropriate rate classification.

Demand or Demand Power (single phase/three phase up to 100kW). The amount of power (Kilowatt) demanded in any sixty (60) minute period. Unit measured in Kilowatts (KW).

Peak Demand (single phase/three phase up to 100kW). The highest amount of power (Kilowatt) demanded in any sixty (60) minute period over an eleven month period. For members who do not have a year of data, the installed transformer capacity shall be used in determining the appropriate rate classification.

Minimum Charge - A charge associated with a monthly billing. The payment of the charge does purchase kilowatt hours, or credits any applicable demand charge as stated in tariffs.

Peak Demand or Peak - The maximum amount of demand power required during the current billing month or the previous eleven (11) months.

III. POLICY

The following rate classifications and service schedules are hereby established.

SCHEDULE R - RURAL AND RESIDENTIAL SERVICE RATE  
(R1, 107)

1. Rate Application - This rate is applicable to the classifications hereinafter described for services supplied by the Cooperative.
  - A. Residences - A single-family residence dwelling or building.
  - B. General farming or agricultural purposes supplied by a single meter.
  - C. Apartments and Multiple Occupancy Buildings A separately metered individual flat or apartment unit used as the home, residence or sleeping place of one or more persons.
  - D. Residences and Farms Supplying combination residence and farm use where supplied through a single meter and limited to the use of service within the residence and that required for all general farming and agricultural purposes conducted on the premises served. Where separate meters are required to supply operation incidental thereto but located at such distance that they cannot be connected to the main meter, each meter shall be billed as a separate service.
  - E. Seasonal or Recreational - Seasonal or recreational facilities where individually metered.
  
2. Rates will be based on Monthly Meter Readings:
  - A. Rate Charges  
  
Customer charge for 0 kWh . . . . . \$30.00 per month  
Energy . . . . . 7.9 cents per kWh  
Demand Charge . . . . . \$3.50 per KW of billing demand  
  
The Billing demand shall be the greater of the current month actual demand or 50% of peak actual demand established in the preceding eleven months.
  - B. Minimum - The monthly minimum shall be the Demand Charge plus Customer charge. Payment of the minimum charge does not entitle the consumer to the use of any kilowatt hours, other than actual use.
  - C. Payment -Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

D. Adjustments

1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
2. Purchased Power Cost - When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the above rate for electric service.
3. Character of Service - The Cooperative will supply one standard single phase service under this service classification.
4. Seasonal Service under Monthly Rate Schedule - Consumers contracting for seasonal service may be served in accordance with the monthly rate schedule for the class of service with each rate block of the rate increased times the number of months between actual meter readings. The minimum monthly charge will apply.
5. Temporary Service - Temporary service shall be in accordance with the Schedule R rate schedule.
6. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE DF - SCHEDULE OF DUAL FUEL HEATING  
(DF)

1. Rate Application - This rate is effective during the months of October thru May and is applicable to the classifications hereinafter described for services supplied by the Cooperative. All other months this rate will revert back to Schedule R.

Residences - A single-family residence dwelling or building with an electric air source heat pump or ground source heat pump sized to heating load with an alternate fuel source.

2. Rates will be based on Monthly Meter Readings:

- A. Rate Charges

Customer charge for 0 kWh . . . . . \$30.00 per month  
Energy . . . . . 7.4 cents per kWh  
Demand Charge . . . . . \$3.50 per KW of billing demand

The Billing demand shall be the greater of the current month actual demand or 50% of peak actual demand established in the preceding eleven months.

- B. Minimum - The monthly minimum shall be the Demand Charge plus Customer charge. Payment of the minimum charge does not entitle the consumer to the use of any kilowatt hours, other than actual use.

- C. Payment - Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

- D. Adjustments

1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.

2. Purchased Power Cost - When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the above rate for electric service.

3. Character of Service - The Cooperative will supply one standard single phase service classification.
4. Temporary Service - Temporary service shall be in accordance with the Schedule R rate schedule.
5. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE GP - SCHEDULE OF GREEN POWER RATE ADDER  
(R-GP)

1. Rate Adder Application - This rate adder is applicable to all rate classifications for members who are interested in having renewable energy (Green Power) services added to their qualified rate classification supplied by the Cooperative.
  
2. Rates will be based on monthly meter readings:
  - A. Rate Adder Charge  
  
All kWh @ ..... 1.5 cents per kWh
  
  - B. Minimum - The monthly minimum shall be the Demand Charge plus Customer charge. Payment of the minimum charge does not entitle the consumer to the use of any kilowatt hours, other than actual use.
  
  - C. Payment – Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.
  
  - D. Adjustments
    1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
  
    2. Purchased Power Cost - When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the above rate for electric service.
  
3. Character of Service - The Cooperative will supply one standard single phase service classification.
  
4. Temporary Service - Temporary service shall be in accordance with the Schedule R rate schedule.
  
5. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE SOLAR RESIDENTIAL - SOLAR SERVICE RATE  
(SLR1) – (SLR1OM1) – (GDR)

1. Rate Application This rate is applicable to the classifications hereinafter described for services supplied by the Cooperative who have contracted for solar energy from the solar array.
  - A. Residences A single-family residence dwelling or building.
  - B. General farming or agricultural purposes supplied by a single meter.
  - C. Apartments and Multiple Occupancy Buildings A separately metered individual flat or apartment unit used as the home, residence or sleeping place of one or more persons.
  - D. Residences and Farms Supplying combination residence and farm use where supplied through a single meter and limited to the use of service within the residence and that required for all general farming and agricultural purposes conducted on the premises served. Where separate meters are required to supply operation incidental thereto but located at such distance that they cannot be connected to the main meter, each meter shall be billed as a separate service.
  - E. Seasonal or Recreational Seasonal or recreational facilities where individually metered.
  
2. Rates will be based on contracted pro-rated monthly meter readings from the solar array. The SLR1 rate shall be accompanied by unbundled charges for Operations and Maintenance (SLR1OM1) and General Distribution (GDR) at the same kWh count.
  - A. Rate Charges

Energy (SLR1) - All allocated kWh billed at.....	7.63 cents per kWh
Operations and Maintenance (SLR1OM1).....	2.84 cents per kWh
General Distribution (GDR).....	5.24 cents per kWh

All other charges under applicable residential rate class shall apply.
  - B. All kWh used beyond the contracted, pro-rated billing of SLR1 energy will be billed at the member’s otherwise applicable residential rate class.



- C. Payment - Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.
  
- D. Adjustments
  - 1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
  
  - 3. Character of Service - The Cooperative will supply one standard single phase service under this service classification.
  
  - 4. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE SOLAR RESIDENTIAL - SOLAR SERVICE RATE  
(SLR2) – (SLR2OM2) – (GDR)

1. Rate Application This rate is applicable to the classifications hereinafter described for services supplied by the Cooperative who have contracted for solar energy from the solar array with a pre-purchased initial payment.

- A. Residences A single-family residence dwelling or building.
- B. General farming or agricultural purposes supplied by a single meter.
- C. Apartments and Multiple Occupancy Buildings A separately metered individual flat or apartment unit used as the home, residence or sleeping place of one or more persons.
- D. Residences and Farms Supplying combination residence and farm use where supplied through a single meter and limited to the use of service within the residence and that required for all general farming and agricultural purposes conducted on the premises served. Where separate meters are required to supply operation incidental thereto but located at such distance that they cannot be connected to the main meter, each meter shall be billed as a separate service.
- E. Seasonal or Recreational Seasonal or recreational facilities where individually metered.

2. This rate applies to members who have contracted to purchase the output of 1-5 panels with an upfront payment. Rates will be based on contracted pro-rated monthly meter readings from the solar array. The SLR2 rate shall be accompanied by unbundled charges for Operations and Maintenance (SLR2OM2) and General Distribution (GDR) at the same kWh count.

A. Rate Charges

Energy (SLR2) - All allocated kWh billed at.....	0.00 cents per kWh
Operations and Maintenance (SLR2OM2).....	0.83 cents per kWh
General Distribution (GDR).....	5.24 cents per kWh

All other charges under applicable residential rate class shall apply.

- B. All kWh used beyond the contracted, pro-rated billing of SLR2 energy will be billed at the member's otherwise applicable residential rate class.
- C. Payment - Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.
- D. Adjustments
  - 1. Taxes Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
- 3. Character of Service - The Cooperative will supply one standard single phase service under this service classification.
- 4. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE SFR - SALE FOR RESALE RESIDENTIAL SERVICE RATE  
(714)

1. Rate Application - This rate is applicable to the classifications hereinafter described for services supplied by the cooperative to authorized resellers.
  - A. Residences - A single-family residence dwelling or building.
  - D. Residences and Farms Supplying combination residence and farm use where supplied through a single meter and limited to the use of service within the residence and that required for all general farming and agricultural purposes conducted on the premises served. Where separate meters are required to supply operation incidental thereto but located at such distance that they cannot be connected to the main meter, each meter shall be billed as a separate service.
  
2. Rates will be based on Monthly Meter Readings:
  - A. Rate Charges

Customer charge for 0 kWh . . . . \$30.00 per month

All kWh @ . . . . . 11 cents per kWh
  - B. Minimum - The minimum charge under this rate is \$ 30.00 per month. Payment of the minimum charge will not entitle the consumer to any kilowatt hours per month.
  - C. Payment - Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.
  - D. Adjustments
    1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
    2. Purchased Power Cost - When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the above rate for electric service.

3. Character of Service - The Cooperative will supply one standard single phase service under this service classification.
4. Seasonal Service under Monthly Rate Schedule - Consumers contracting for seasonal service may be served in accordance with the monthly rate schedule for the class of service with each rate block of the rate increased times the number of months between actual meter readings. The minimum monthly charge will apply.
5. Temporary Service - Temporary service shall be in accordance with the Schedule R rate schedule.
6. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

**SCHEDULE SL - STREET AND OUTDOOR AREA LIGHTING  
(SL ONLY - ....)**

1. Rate Application - Available for lighting streets, walkways, or outdoor lighting of public or private areas when such facilities are operated and maintained as an extension of the Cooperative's distribution system. Electric usage will be unmetered.
2. Rate shall be per Unit per Month

A. Lamp and Fixture

<u>Current Light Type</u>	<u>Obsolete Type</u>	<u>Rate per Month</u>
	35 HPS Sign Light	\$ 6.05
40 LED Security/Yard	100 HPS/175 MV Security Light	9.50
55 LED Town & Country		9.50
70 LED Security/Yard	250 HPS/ Security Light	14.50
	400 MV Security Light	15.50
100 HPS Ornamental		9.50
100 HPS Ornamental w/Pole		19.00
150 HPS Ornamental		12.00
70 LED Ornamental		12.00
150 HPS Ornamental w/Pole		21.60
143 LED Street/Cobra	250 HPS Street Light	16.00
251 LED Street/Cobra	400 HPS/MH Street Light	26.00
	1,000 HPS Street Light	48.00
143 LED Parking/Shoe Box	250 HPS Parking Lot Light	16.00
161 LED Parking/Shoe Box	400 HPS Parking Lot Light	28.00
	250 HPS Shiloh-Maint. Only	9.50
129 LED Flood	400 HPS/MH Flood Light	26.00
91 LED Flood	250 HPS Flood Light	21.00
91 LED Flood	500 MH Quartz Directional	21.00
258 LED Flood	1,000 HPS Flood Light	48.00
	1,000 MH Flood Light (Box)	53.00
	1,000 MV Flood Light (Box)	32.00
1,000 MH Ball Park		53.00
	KCPL Yard Light	9.50
150 HPS Blvd Light		41.00

- B. Payment - Payment of bills are subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

C. Adjustments

1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
  
3. Character of Service - Cooperative shall furnish, install, maintain, and deliver electric service to automatically-controlled lighting fixtures owned by the Cooperative. A customer shall select the size of lamps and fixtures from the standard equipment offered by the Cooperative and shall specify the location of said fixtures.
  
4. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE CES – UNMETERED SERVICE FOR COMMUNITY  
EMERGENCY SERVICE  
(SL ONLY – SIREN – UMES, UMES2)

1. Rate Application - Available for Community public safety facilities with minimal electric consumption (less than 200 kwh/month) and less than 3 kVa of capacity requirement. Electric usage will be unmetered.

2. Rate shall be per unit per Month

A.	<u>Description</u>	<u>Rate</u>
	Unmetered Electric Service (100 kWh or less)	\$15.00
	Unmetered Electric Service (200 kWh or less)	\$20.00

B. Payment - Payment of bills are subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

C. Adjustments

1. Taxes - Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.

3. Character of Service - Cooperative shall furnish, install, maintain, and deliver electric service to equipment owned by the member.

4. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.



SCHEDULE SM1 - SMALL COMMERCIAL SERVICE  
(420)

1. Rate Application - This rate is applicable to all single phase secondary service supplied by the Cooperative for general use which does not qualify for any other secondary rate.

2. Rate shall be based on Monthly Meter Readings

A. Rate Charges

Customer charge for 0 kWh . . . . . \$40.00 (minimum) per month

Demand Charge . . . . . \$4.00 per KW of billing demand

The Billing demand shall be the greater of the current month actual demand or 50% of peak actual demand established in the preceding eleven months.

First 2,000 kWh per month @ . . . . . 10.0 cents per kWh

Over 2,000 kWh per month @ . . . . . 6.30 cents per kWh

B. Minimum. The monthly minimum shall be the Demand Charge plus Customer charge. Payment of the minimum charge does not entitle the consumer to the use of any kilowatt hours, other than actual use.

C. Payment. Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

D. Adjustment

1. Taxes. Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified as a separate item on bills rendered to customers under the jurisdiction of the taxing authority.

2. Purchased Power Cost. When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the rate for electric service.

3. Power Factor. The customer shall maintain a power factor of not less than 97% lagging, or the total bill shall be increased 1% of each 1% or major fraction thereof by which the average power factor during the month is less than 97% lagging.

3. Character of Service The Cooperative will supply one standard single phase service under this service classification.
4. Temporary Service Temporary service shall be in accordance with the rate schedule and rate application.
5. General Rules and Regulations In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE SOLAR SMALL COMMERCIAL SERVICE  
(SLSM1) – (SLSM1OM1) – (GDC)

1. Rate Application This solar rate is applicable to all single phase secondary service supplied by the Cooperative for general use which does not qualify for any other secondary rate with an actual peak demand which requires less than 100 KVA of transformer capacity installed.
  
2. Rates will be based on contracted pro-rated monthly meter readings from the solar array. The SLSM1 rate shall be accompanied by unbundled charges for Operations and Maintenance (SLSM1OM1) and General Distribution (GDC) at the same kWh count.

A. Rate Charges

Energy (SLSM1) - All allocated kWh billed at.....	7.63 cents per kWh
Operations and Maintenance (SLSM1OM1).....	2.84 cents per kWh
General Distribution (GDC).....	7.95 cents per kWh

All other charges under applicable small commercial (SM1) rate class shall apply.

- B. All kWh used beyond the contracted, pro-rated billing of SLSM1 energy will be billed at the member's otherwise applicable small commercial (SM1) rate class.
  
- C. Payment Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

D. Adjustments

1. Taxes Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.

3. Character of Service The Cooperative will supply one standard single phase service under this service classification.
  
4. General Rules and Regulations In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE SOLAR SMALL COMMERCIAL SERVICE  
(SLSM2) – (SLSM2OM2) – (GDC)

1. Rate Application This solar rate is applicable to all single phase secondary service Lsupplied by the Cooperative for general use which does not qualify for any other secondary rate with an actual peak demand which requires less than 100 KVA of transformer capacity installed. This rate applies to members who have contracted with the cooperative to pre-purchase the output of 1-5 panels.
  
2. Rates will be based on contracted pro-rated monthly meter readings from the solar array. The SLSM2 rate shall be accompanied by unbundled charges for Operations and Maintenance (SLSM2OM2) and General Distribution (GDC) at the same kWh count.
  - A. Rate Charges  
  
Energy (SLSM2) - All allocated kWh billed at.....0.00 cents per kWh  
Operations and Maintenance (SLSM2OM2).....0.83 cents per kWh  
General Distribution (GDC).....7.95 cents per kWh  
  
All other charges under applicable residential rate class shall apply.
  
  - B. All kWh used beyond the contracted, pro-rated billing of SLSM1 energy will be billed at the member’s otherwise applicable small commercial (SM1) rate class.
  
  - C. Payment Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative’s established billing rules and regulations.
  
  - D. Adjustments
    1. Taxes Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified on the self-billing rate sheet.
  
3. Character of Service The Cooperative will supply one standard single phase service under this service classification.
  
4. General Rules and Regulations In addition to the above specific rules and regulations, all

of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE SM3 – SMALL THREE PHASE COMMERCIAL SERVICE  
(430)

1. Rate Application. This rate is applicable to all three phase secondary service supplied by the Cooperative for general use which does not qualify for any other secondary rate with an actual peak demand up to and including 100 kW.

2. Rate shall be based on Monthly Meter Readings

A. Rate Charges

Customer charge for 0 kWh . . . . . \$50.00 (minimum) per month

Demand Charge . . . . . \$4.00 per KW of billing demand

The Billing demand shall be the greater of the current month actual demand or 50% of peak actual demand established in the preceding eleven months.

First 4,000 kWh per month @ . . . . . 9.5 cents per kWh

Over 4,000 kWh per month @ . . . . . 6.3 cents per kWh

B. Minimum. The monthly minimum shall be the Demand Charge plus Customer charge. Payment of the minimum charge does not entitle the consumer to the use of any kilowatt hours, other than actual use.

C. Payment. Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

D. Adjustment

1. Taxes. Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified as a separate item on bills rendered to customers under the jurisdiction of the taxing authority.

2. Purchased Power Cost. When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the rate for electric service.

3. Power Factor. The customer shall maintain a power factor of not less than 97% lagging, or the total bill shall be increased 1% of each 1% or major fraction thereof by which the average power factor during the month is

less than 97% lagging.

3. Character of Service The Cooperative will supply one standard single phase service under this service classification.
4. Temporary Service Temporary service shall be in accordance with the rate schedule and rate application.
5. General Rules and Regulations In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

SCHEDULE MC3 - MEDIUM COMMERCIAL SERVICE  
(460)

1. Rate Application This rate is applicable to all secondary services supplied by the Cooperative for commercial use which does not qualify for any other commercial rate with an actual demand which requires over 100 KVA but less than 500 KVA of transformer capacity installed.

2. Rate Shall Be Based on Monthly Meter Readings

A. Rate Charges

Customer charge for 0 kWh . . . . . \$80.00 (minimum) per month

Demand Charge . . . . . \$10.50 per KW of billing demand

The Billing demand shall not be less than any billing demand established during the current month or established during any preceding eleven months.

Energy Charge

-First 200 hours use of demand per month @ . . . . . 6.0 cents per kWh

-Over 200 hours use of demand per month @ . . . . . 4.6 cents per kWh

-Hours will be calculated on current month demand.

B. Minimum The monthly minimum shall be the billing demand charge plus Customer Charge. Payment of the minimum charge does not entitle the consumer to the use of any kilowatt hours, other than actual use.

C. Payment Payment of bills is subject to the Cooperative's normal billing standards. Payments not received by the due date are delinquent and are subject to late fees and disconnection as stated under the Cooperative's established billing rules and regulations.

D. Adjustments

1. Taxes Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authorities on the amounts billed hereunder will be so designated and identified as a separate item on bills rendered to customers under the jurisdiction of the taxing authority.

2. Purchased Power Cost When the rate under which the Cooperative purchases power at wholesale is increased or decreased, the Cooperative may make a corresponding increase or decrease in the rate for electric service.



3. Power Factor The customer shall maintain a power factor of not less than 97% lagging, or the total bill shall be increased 1% of each 1% or major fraction thereof by which the average power factor during the month is less than 97% lagging.
3. Character of Service The Cooperative will supply one standard three phase service under this service classification.
4. Temporary Service Temporary service shall be in accordance with the rate schedule and rate application.
5. General Rules and Regulations In addition to the above specific rules and regulations, all of the Cooperative's General Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.